

Gingsburg injection well-RBDMS database
Athens County, Ohio

API_WELLNO	TYP_INSP	INSP_PURPOSE	DT_INSPTD	DT_REMDYRQ	DT_NOV	TYPNOTIFICATION	DT_PASSED	CMMNT	DT_MOD
34009227040000	SW			13-Jun-87	03-Jun-87		09-Jun-87	1501:9-3-07(E)(F)	03-May-00
34009227040000	SW			24-Sep-87	14-Sep-87		26-Oct-87	1501:9-3-07 (E)(F)	03-May-00
34009227040000	SW			22-Mar-87	09-Mar-87		06-Oct-87	ACTION Legal 1501:9-3-07 (E)(F) Memo to Ralph M.	03-May-00
34009227040000	SW	SC	14-Dec-00		14-Dec-00	LET	05-Sep-01	THIS WELL IS IDLE AND INCAPABLE OF INJECTING BRINE . THIS IS NO PRESSURE ON THE INJEC. OR ANNULUS OF WELL , WEEDS ARE GROWING UP IN THE STORAGE PIT AREA . POOR EQUIPMENT AT SITE , TALKED TO LEO ALTIER , HE SAID WELL WAS GOING TO SOLD AT THE SHERIFF'S OFF	14-Dec-00
34009227040000	SW	SC	14-Dec-00		14-Dec-00	LET	22-Mar-01	FOLLOW UP TO NOV # 1269i209 THIS WELL IS IDLE AND INCAPABLE OF INJECTING BRINE . THIS IS NO PRESSURE ON THE INJEC. OR ANNULUS OF WELL , WEEDS ARE GROWING UP IN THE STORAGE PIT AREA . POOR EQUIPMENT AT SITE , TALKED TO LEO ALTIER , HE SAID WELL WAS GOIN	23-Mar-04
34009227040000	SW	SC	31-May-01	30-Jun-01	31-May-01	NOV	05-Sep-01	An inspection revealed the 1/4" valve at the well on the injection side is in non working condition , the valve needs to be replaced.	31-May-01

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34009227040000	SW	SC	31-May-01	30-Jun-01	31-May-01	NOV	05-Sep-01	FOLLOW UP TO NOV # 5609i205 An inspection revealed the 1/4" valve at the well on the injection side is in non working condition , the valve needs to be replaced.	05-Jan-04
34009227040000	SW				31-May-01		05-Sep-01	1509.03 AND 1501:9-3-05(A)(3) - VALVE NEEDS REPLACED	13-Jun-01
34009227040000	SW	NOV	12-Jul-01			FVI		Folloe - up on N.O.V. , Non - Compliance , 1/4" valve has not been replaced or repaired on the injection side of the line at the well head. Also there is some oily soil that needs cleaned up below storage impoundment.	12-Jul-01
34009227040000	SW	SC	22-Jan-02	25-Feb-02	22-Jan-02	NOV	01-May-02	An inspection of the well revealed that the pressure on the injection and annulus stillthe same, 85 lbs. Last inspection both sides where 40 lbs. Need a mini test done on this well. John Puterbaugh, also on site.	23-Jan-02
34009227040000	SW	SC	22-Jan-02	25-Feb-02	22-Jan-02	NOV	14-May-03	FOLLOW UP TO NOV # 1269i707 An inspection of the well revealed that the pressure on the injection and annulus stillthe same, 85 lbs. Last inspection both sides where 40 lbs. Need a mini test done on this well. John Puterbaugh, also on site.	05-Jan-04
34009227040000	SW	SC	07-Mar-02	08-Apr-02	07-Mar-02	NOV	01-May-02	An inspection of the well revealed some oily soil around a storage tank and below the storage impoudment, and a bare area below the well. NEED TO CLEAN UP ALL OILY SOIL AROUND TANK, AND STORAGE IMPOUNDMENT. SEED , MULCH, AND LIME BARE AREA BELOW WELL, ON	07-Mar-02

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34009227040000	SW	SC	07-Mar-02	08-Apr-02	07-Mar-02	NOV	14-May-03	FOLLOW UP TO NOV # 1269i854 An inspection of the well revealed some oily soil around a storage tank and below the storage impoudment, and a bare area below the well. NEED TO CLEAN UP ALL OILY SOIL AROUND TANK, AND STORAGE IMPOUNDMENT. SEED , MULCH, AND	05-Jan-04
34009227040000	SW	NOV	22-Apr-02				22-Apr-02	Follow-up on NOV, In-Compliance.	23-Apr-02
34009227040000	SW	SC	03-Jun-02				03-Jun-02	Checked injection well, no violations.	03-Jun-02
34009227040000	SW	SC	30-Jul-02				30-Jul-02	Injection pressure on well, annulus side 10 lbs, injection side 20 lbs. There are some filters by pump that need to be hauled out and removed from site. Need to add some pressure on annulus side of well.	16-Oct-02
34009227040000	SW	SC	01-Oct-02				01-Oct-02	No violations.	01-Oct-02
34009227040000	SW	SC	13-Nov-02				13-Nov-02	No violations at this time.	13-Nov-02
34009227040000	SW	SC	06-Feb-03				06-Feb-03	No violations at this time.	13-Feb-03
34009227040000	SW	SC	17-Mar-03				17-Mar-03	No violations at this time.	21-Mar-03
34009227040000	SW	SC	22-Apr-03				22-Apr-03	No violations, county has dug a ditch across the lease rd., at this time there is no way of hauling brine into this site.	23-Apr-03
34009227040000	SW	SC	08-May-03	09-Jun-03	08-May-03	NOV	14-May-03	An inspection of the well site revealed a ditch cut across the lease rd., no way of entering and unloading brine for disposal. Well appears to be idle at this time. A M.I.T. test needs to be done on this well also. CALLED MR. CARPER ABOUT VIOLATIONS HE S	12-May-03

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									FOLLOW UP TO NOV # 2113127346 An inspection of the well site revealed a ditch cut across the lease rd., no way of entering and unloading brine for disposal. Well appears to be idle at this time. A M.I.T. test needs to be done on this well also. CALLED	
34009227040000	SW	SC	08-May-03	09-Jun-03	08-May-03	NOV	14-May-03			05-Jan-04
34009227040000	SW	NVF	14-May-03				14-May-03		Follow-up on NOV, In-Compliance.	19-May-03
34009227040000	SW	SC	16-Jul-03				16-Jul-03		No violations at the time of inspection.	04-Feb-04
34009227040000	SW	SC	18-Sep-03				18-Sep-03		No violations at the time of inspection.	29-Sep-03
34009227040000	SW	SC	18-Dec-03				18-Dec-03		No violations at the time of inspection.	04-Feb-04
34009227040000	SW	SC	11-Feb-04				11-Feb-04		No violations at the time of inspection.	08-Mar-04
									No violations at the time of inspection. Updated coordinates, which were off significantly.	
34009227040000	SW	SC	10-Mar-04				10-Mar-04			14-Apr-04
34009227040000	SW	SC	14-Apr-04				14-Apr-04		No violations at the time of inspection.	14-Apr-04
34009227040000	SW	SC	05-May-04				05-May-04		No violations at the time of inspection.	11-May-04
34009227040000	SW	SC	17-Jun-04				17-Jun-04		No violations at the time of inspection.	07-Jul-04
									Fluid level, in the pit, approx. 1 1/2 feet below the top. Slight vacuum on tubing.	
34009227040000	SW		15-Jul-04				17-Aug-04			23-Oct-09
34009227040000	SW	SC	17-Aug-04				17-Aug-04		No violations at this time.	09-Sep-04
									There were no violations at the time of inspection.	
34009227040000	SW	SC	08-Oct-04				08-Oct-04			10-Dec-04
									The pit appears to have been recently pumped down. The fluid level is 1.5 ft from the top.	
34009227040000	SW	SC	12-Jan-05				12-Jan-05			18-Jan-05
									The fluid level was 4 inches from the top of the storage pit. The well needs tested.	
34009227040000	SW	SC	09-May-05	16-Jun-05	16-May-05	NOV	30-Jun-08			23-Oct-09
34009227040000	SW	SC	16-Sep-05				30-Jun-08		Well needs tested.	23-Oct-09
34009227040000	SW	NVF	04-Oct-05				30-Jun-08		No action was taken to test the well.	23-Oct-09
									Pit was found completely full. Called operator (4/4/06) and instructed him to take a load out of the pit ASAP.	
34009227040000	SW	SC	04-Apr-06		04-Apr-06	PHN	30-Jun-08			23-Oct-09

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34009227040000	SW	NVF	05-Apr-06		18-Apr-06	30-Jun-08	The fluid level was about a foot below the top of the pit. The well needs a MIT. Suspension order was issued 4/18/06.	23-Oct-09
34009227040000	SW	OF	21-Apr-06			30-Jun-08	Accompanied Joe Hoerst, who took a sample of the pit water.	23-Oct-09
34009227040000	SW	OF	27-Apr-06			30-Jun-08	Took water sample from frac tank. Prepared sample for shipment.	23-Oct-09
34009227040000	SW	OF	17-May-06			30-Jun-08	Conditions are the same. No evidence of recent activity.	23-Oct-09
34009227040000	SW	OF	14-Jul-06			30-Jun-08	No action has been taken to comply with the Chief's Order. The fluid level in the pit was approximately 1 1/2 feet from the top.	23-Oct-09
34009227040000	SW	OF	14-Aug-06			30-Jun-08	No action has been taken to remedy violation.	23-Oct-09
34009227040000	SW	OF	19-Oct-06			30-Jun-08	The pit was found full. Notified company. No action has been taken to comply with order.	23-Oct-09
34009227040000	SW	OF	23-Oct-06			30-Jun-08	Fluid level in the pit was approximately a foot below the top.	23-Oct-09
34009227040000	SW	OF	15-Dec-06			30-Jun-08	No action has been taken to comply.	23-Oct-09
34009227040000	SW	OF	21-Feb-07			30-Jun-08	Frac tank was removed. A couple truck loads appear to have been taken from the pit. The well remains in noncompliance.	23-Oct-09
34009227040000	SW	OF	12-Apr-07			30-Jun-08	There were no violations at the time of inspection.	23-Oct-09
34009227040000	SW	OF	12-Jun-07			30-Jun-08	No action has been taken since last inspection. Accompanied by Joe Hoerst.	23-Oct-09
34009227040000	SW	OF	13-Jul-07			30-Jun-08	No action has been taken since last inspection.	23-Oct-09

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34009227040000	SW	OF	10-Sep-07				30-Jun-08	No action has been taken to plug or operate the well.	23-Oct-09
34009227040000	SW	OF	16-Jan-08				30-Jun-08	The service rig was still on the well. No further action appears to have been taken to plug the well.	23-Oct-09
34009227040000	SW	OF	27-Feb-08				30-Jun-08	Service rig was on the well.	23-Oct-09
34009227040000	SW	OF	10-Jun-08				30-Jun-08	Rig and bulldozer were onsite. 1 1/2 inch tubing was on the trailer.	23-Oct-09
34009227040000	SW	OF	17-Jun-08				30-Jun-08	Witnessed installation of the packer and tubing.	23-Oct-09
34009227040000	SW	OF	27-Jun-08				30-Jun-08	The well failed a pressure test.	06-Oct-08
34009227040000	SW	OF	30-Jun-08				30-Jun-08	The well passed a pressure test.	06-Oct-08
34009227040000	SW	SC	30-Sep-08				30-Sep-08	No violations were found at the time of inspection.	06-Oct-08
34009227040000	SW	SC	03-Oct-08				03-Oct-08	There were no violations found, at the time of inspection.	08-Apr-09
34009227040000	SW	SC	03-Dec-08				03-Dec-08	There were no violations at the time of inspection.	08-Apr-09
34009227040000	SW	SC	18-Feb-09				23-Feb-09	The pit was found completely full. Notified operator via telephone.	07-Apr-09
34009227040000	SW	NVF	23-Feb-09				23-Feb-09	The pit was pumped down.	07-Apr-09
34009227040000	SW	SC	12-Mar-09				12-Mar-09	The well was found without an ID.	08-Apr-09
34009227040000	SW	SC	09-Mar-10					Inspection this day found a nicer, cleaner facility than I am used to in Washington Co. - my 1st visit. Found pump not running, tubing on vacuum, 0# on annulus. Good ID's, said they are using the well small to moderate amount. Fluid about 1/5' down fro	02-Dec-10
34009227040000	SW	SC	24-Aug-10					Inspection this day found pump not running, vacuum on tubing, 0# on annulus. Good ID's. Oil skim on water in dike area.	24-Aug-10

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34009227040000	SW	SC	17-Nov-10					Inspection this day found pump running, tubing has 20#, 0# on annulus. Water storage area/dike full but pump is running, should be lower. Good ID's.	17-Nov-10
34009227040000	SW	SC	03-Aug-11			FVI	03-Aug-11	No violations at this time.	08-Aug-11
34009227040000	SW	SC	29-Nov-11				29-Nov-11	Company gauges had seized up and I was unable to remove them for the test. Company's gauges read 385 psi on annulus and 30 psi on injection. The power had just gone out there at the well and the operator was concerned with getting the power back online.	29-Dec-11
34009227040000	SW	SC	20-Dec-11	21-Dec-11	20-Dec-11	FVI		Pump was not running at time of inspection, injection pressure was 10 psi. Unable to inspect pressure on annulus because 1/4 inch needle valve was corroded and unable to accept gauge. Spoke with pump house operator and asked to have valve replaced by 12/	29-Dec-11
34009227040000	SW	R	05-Jan-12			FVI	05-Jan-12	Met Josh Garland at well site, checked injection and annulus pressures on well. 1/4 nipple needs replaced on injection side of well.	18-Jan-12